DE13-041

February 5, 2013

161 Carriage Rd. New Boston, NH 03070

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit St., Suite 10 Concord, NH 03301-2429



Dear Director Howland,

Please find enclosed one(1) original and two(2) paper copies of the completed application for Renewable Energy Source Eligibility for Class I and Class II Sources with a Capacity of 100 Kilowatts or Less. An electronic version, in PDF format of the completed application and this cover letter is also being sent via email to:

executive.director@puc.nh.gov.

The application contains information on our Class II solar PV generation facility at our residence in New Boston, NH.

Please contact me with any questions or concerns.

Sincerely,

-

anna

Abe Fanning 603.487.3112(home) 603.785.4284(cell) abefanning@comcast.net



State of New Hampshire

Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

# DRAFT APPLICATION FORM FOR RENEWABLE ENERGY SOURCE ELIGIBILITY FOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code <u>Puc 2500</u> Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

 Please submit one (1) original and two (2) paper copies of the completed application and cover letter\* to:

> Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

 Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.

\* The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

| Check the applicable class:           |               |                   |           |       |
|---------------------------------------|---------------|-------------------|-----------|-------|
| Eligibility Requested for Class I     | Class II<br>X |                   |           |       |
| Applicant Name: Abe Fanning           |               |                   |           |       |
| Mailing Address: 161 Carriage Rd      |               |                   |           |       |
| Town/City: New Boston                 |               | _ State:NH        | Zip Code: | 03070 |
| Primary Contact: Abe Fanning          |               |                   |           |       |
| Telephone:603-487-3112                | Ce            | ell: 603-785-4284 |           |       |
| Email address: abefanning@comcast.net |               |                   |           |       |

The facility name and contact information (if different than applicant contact information).

| Facility Name:           | VeriTech Solar        |       |              |           |       |
|--------------------------|-----------------------|-------|--------------|-----------|-------|
| Mailing Address:         | 161 Carriage Rd       |       |              |           |       |
| Town/City: New           | Boston                | Sta   | te: NH       | Zip Code: | 03070 |
| Primary Contact:         | Abe Fanning           |       | 5            |           |       |
| Telephone: 603-          | 487-3112              | Cell: | 603-785-4284 |           |       |
| Email address: <u>al</u> | befanning@comcast.net |       |              |           |       |

Provide a complete list of the equipment used at the facility, including the meter, and, if applicable, the inverter:

| quantity |                                | quantity |  |
|----------|--------------------------------|----------|--|
| 2        | Inverter-SolarEdge SE6000A-US  | 57       | Astronergy 245W Panels CHSM6610P-<br>245 |
| 1        | GE Utility Meter Type I-70-S   | 57       | SolarEdge PowerBox OP250-LV-MC4SM        |
| 1        | Eaton 100A External Disconnect |          |  |

What is the nameplate capacity of your facility? 12 KW

 What was the initial date of operation?
 January 1, 2013

 This is typically included in the interconnection agreement. Provide this documentation as Attachment A.

Provide the name, license number and contact information of the installer, or indicate that the equipment was installed directly by the customer.

| Installer Name:    | Customer/Owner Installed           |                         |           |   |
|--------------------|------------------------------------|-------------------------|-----------|---|
| Installer Address: |                                    |                         |           |   |
| License #:         |                                    |                         |           |   |
| Town/City:         |                                    | State:                  | Zip Code: |   |
| Telephone:         |                                    | Cell:                   |           |   |
| Email address:     |                                    |                         |           |   |
| If the equipment w | as installed directly by the custo | mer, please check here: |           | x |

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Provide the name and contact information of the equipment vendor:

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| Check here if the installer and the equipment vendor were one and the same.  |
|--|
| Business Name: Wholesale Solar   |
| Vendor's Name:   |
| Business Address: PO Box 124   |
| Town/City: Mt. Shasta State: CA Zip Code: 96067  |
| Telephone: 800-472-1142 Cell:  |
| Email address: sales@wholesalesolar.com  |
|  |
| If an independent electrician was used, please provide the following information:  |
| Electrician's Name: Not Used   |
| Business Name:   |
| Business Address:  |
| Town/City: State: Zip Code:  |
| License #  |
| Provide the name and contact information of the independent monitor for this facility.<br>(A <u>list</u> of independent monitors is available at:<br><u>http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm</u> .)<br>Independent Monitor's Name: |
| Town/City: <u>Merri Mack</u> State: <u>NH</u> Zip Code: <u>03054</u>   |
| Telephone: 603-546-5816 Cell:  |
| Telephone:     603-546-5816     Cell:       Email address:     Fome natural capital - 11c. com   |
|  |
| Provide documentation of the applicable distribution utility's approval of the installation (This is usually included in the interconnection agreement.) If this documentation is separate from the interconnection document, please provide this as <b>Attachment B</b> .       |
| Is the facility certified under another state's renewable portfolio standard? yes no X   |

If "yes", then provide proof of the certification as Attachment C.

# In order to qualify your facility's electrical production for Renewable Energy Certificates (RECs), you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:

#### James Webb

#### **Registry Administrator, APX Environmental Markets**

224 Airport Parkway, Suite 600, San Jose, CA 95110

Office: 408.517.2174

#### jwebb@apx.com

Mr. Webb will assist you in obtaining a GIS facility code and, if applicable, an ISO-New England asset ID number.

GIS Facility Code # NON36099 Asset ID #

Complete an attestation by the applicant that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following attestation or provide a separate document as **Attachment D**.

# ATTESTATION

The Undersigned applicant declares under penalty of perjury that the project is installed and operating in conformance with all applicable building codes.

| Applicant's Signature                  | Date 2/4/2013                            |
|--|--|
| Applicant's Printed Name _ Abe Fanning |  |
| Subscribed and sworn before me this $$ | Day of February (month) in the year 2013 |
| County of Allocravan                   | State of New Hanpshive                   |
| 5                                      | Manfranas Man_                           |
| an case of the second                  | Nbtarý Public/Justice of the Peace       |
| My Commission Expires                  | July 11, 2017                            |
|  |  |
|  |  |
|  |  |
| "TETTTAL CONTRACT"                     |  |

| CHECK LIST: The following has been included to complete the application:   | YES        |
|--|------------|
| All contact information requested in the application.  |            |
| <ul> <li>A copy of the interconnection agreement, nameplate capacity and date of operation<br/>(Attachment A.)</li> </ul>  | ~          |
| • Documentation of the distribution utility's approval of the installation.* (Attachment B.)   | ~          |
| <ul> <li>If the facility is participating in another state's renewable portfolio standard (RPS)<br/>program, documentation of certification in other state's RPS. (Attachment C).</li> </ul> | NIA        |
| • A signed and notarized attestation or <i>Attachment D</i> .  |            |
| A GIS number has been obtained.  | ~          |
| <ul> <li>The distribution utility's approval of the installation.*</li> </ul>  |            |
| The document has been printed and notarized.   |            |
| <ul> <li>The original and 2 copies are included in the packet mailed to Debra Howland,<br/>Executive Director of the PUC.</li> </ul>   |            |
| <ul> <li>An electronic version of the completed application has been sent to<br/><u>executive.director@puc.nh.gov</u>.</li> </ul>  | V          |
| *Usually included in the interconnection agreement. If the interconnection agreement con   | tains this |
| information, attachment B is not necessary.  |            |

# **PREPARER'S INFORMATION**

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| Preparer's Name:      | Owner prepared. |        |           |
|-----------------------|-----------------|--------|-----------|
| Mailing Address:      |                 |        |           |
| Town/City:            |                 | State: | Zip Code: |
| Telephone:            |                 | Cell:  |           |
| Email address:        |                 |        |           |
| Preparer's Signature: |                 |        |           |

# PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

#### Simplified Process Interconnection Application and Service Agreement Date Prepared: 11/26/12 **Contact Information:** Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate) Customer or Company Name (print): Abraham & Helen Famming Contact Person, if Company: DISCOUNEC Mailing Address: 161 Carriage Rd City: <u>New Roston</u> State: <u>NH</u> Zip Code: 03070 Telephone (Daytime): 603 785 4284 (cell (Evening): 603 487 3112 (Herne) Facsimile Number: \_\_\_\_\_ E-Mail Address: abe fanning (e) (ormarst. net Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate): Name: Mailing Address: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_ City: Telephone (Daytime): \_\_\_\_\_ (Evening): Facsimile Number: E-Mail Address: Electrical Contractor Contact Information (if appropriate): Name: Mailing Address: City: State: Zip Code: Telephone (Daytime): \_\_\_\_\_ (Evening): \_\_\_\_\_ Facsimile Number: E-Mail Address: Facility (Site) Information: Facility (Site) Address: 161 Carriage Rd City: New Bostern State: NH Zip Code: 03070 Electric Service Company: PSNH Account Number: 56545641087 Meter Number: D58692682 Electricity Supply Company: PSNH Account Number: 56545641037 Generator/Inverter Manufacturer: Solar Fdge V Model Name and Number: SESPSETIPSF Quantity: ZI System Design Capacity: /Z (kVA) (kVA) Battery Backup: Yes No X Net Metering: If Renewably Fueled, will the account be Net Metered? Yes X No Prime Mover: Photovoltaic X Reciprocating Engine Fuel Cell Turbine Other Energy Source: Solar X Wind Hydro Diesel Natural Gas Fuel Oil Other VUL 1741.1 / IEEE 1547.1 Compliant: Yes 🗶 No 🗌 External Manual Disconnect: Yes 🗶 No 🗌 V Estimated Install Date: December 2012 Estimated In-Service Date: December 2012 Interconnecting Customer Signature: THEASE REFERENCE MANDTE ON ORIGINAL I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the <u>Terms</u> and Conditions for Simplified Process Interconnections attached hereto; braham tenning Title: Currer\_\_\_\_ Date: 11/26/12 Customer Signature: /C Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing. Approval to Install Facility (For Company use only) Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required. Are system modifications required? Yes No P To be Determined

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Company Signature: Michael Martin Title: SR. ENGINEER Date: 11- 76-18

# PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

#### **Terms and Conditions for Simplified Process Interconnections**

Company waives inspection/Witness Test: Yes 🗌 No 📝

LEASE CALL SCHEDULE Date of inspection/Witness Test: /

- 1. Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
  - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
  - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
  - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
  - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
  - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
  - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
  - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
  - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

# PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

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DECEIVED JAN 0 2 2013 BY:

# **Exhibit B - Certificate of Completion for Simplified Process Interconnections**

| Installation Information:  | Check if owner-in   | IIstalleu   |
|--|---|---|
| Customer or Company Name (print):  | Horaham + Helen Fran  | 199   |
| Contact Person, if Company:  |   | 3   |
| Mailing Address: 161 Corrigon  | RJ  |   |
| City: <u>New Poston</u><br>Telephone (Daytime): <u>603</u> 785 4-2   | State: NH   | $7$ in Code: $(230 \neq 3)$   |
| Telephone (Daytime): 603 785 42  | 274(0011) (Evening): 603  | #87 3112 (Home)   |
| Facsimile Number:  | E-Mail Address: 4   | be fanning (e) com cost. net  |
|  |   | <b>S</b>  |
| Address of Facility (if different from above   | ve): <u>Same as above</u>   |   |
| City:  | State:  | Zip Code:   |
| Generation Vendor:   | Contact Pers  |   |
| I herby certify that the system hardware is  | s in compliance with Puc 900.   |   |
|  |   |   |
| Vendor Signature:  |   | Date:   |
|  |   |   |
| Electrical Contractor's Name (if appropria   | ate):   |   |
| Mailing Address:   |   |   |
| City:  | State:  | Zip Code:   |
| mature (D. 1997)   |   |   |
| Telephone (Daytime):   | (Evening):  |   |
| Telephone (Daytime):<br>Facsimile Number:<br>License number:<br>Date of approval to install Facility granted   | E-Mail Address:<br>by the Company:  |   |
| Telephone (Daytime):<br>Facsimile Number:<br>License number:<br>Date of approval to install Facility granted<br>Application ID number:NZG\$\$\$\$Z6\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$4   | E-Mail Address:<br>by the Company:  |   |
| Telephone (Daytime):<br>Facsimile Number:<br>License number:<br>Date of approval to install Facility granted   | by the Company: <u>NW 14</u>  |   |
| Telephone (Daytime):         Facsimile Number:         License number:         Date of approval to install Facility granted         Application ID number:         NZG\$\$\$\$\$44         Inspection:   | E-Mail Address:   | 2012 Installation Date: Dec 2012  |
| Telephone (Daytime):<br>Facsimile Number:<br>License number:<br>Date of approval to install Facility granted<br>Application ID number: $NZG\phi 4$<br><u>Inspection</u> :<br>The system has been installed and inspecte  | E-Mail Address:<br>by the Company: <u>NW 14</u>   | 2012 Installation Date: Dec ヌの1こ  |
| Telephone (Daytime):         Facsimile Number:         License number:         Date of approval to install Facility granted         Application ID number:         NZG\$\$\$\$\$44         Inspection:   | E-Mail Address:<br>by the Company: <u>NW 14</u>   | 2012 Installation Date: Dec 2012  |
| Telephone (Daytime):   | E-Mail Address:<br>by the Company: $Nw 14$ =  | 2012 Installation Date: Dec 2012<br>Iding/Electrical Code of  |
| Telephone (Daytime):         Facsimile Number:         License number:         Date of approval to install Facility granted         Application ID number:         NZ6\$\$\$4         Inspection:         The system has been installed and inspecte         Town       OF         (City/County)         Signed (Local Electrical Wiring Inspector,  | E-Mail Address:<br>by the Company: $Nor_14$ =<br>ed in compliance with the local Buil<br>$N_{, ALH}$ .  | $\frac{2012}{\text{Installation Date: } Dec = 2012}$  |
| Telephone (Daytime):         Facsimile Number:         License number:         Date of approval to install Facility granted         Application ID number: $NZG\phi 4$ Inspection:         The system has been installed and inspecte $\underline{Town}  oF  NEKI  Fo ST units of the system has been installed and inspecte         Signed (Local Electrical Wiring Inspector, Name (printed):         \underline{F}  \underline{JuntER} $  | E-Mail Address:<br>by the Company: $Nw H =$   | $\frac{2012}{\text{Installation Date: } Dec = 2012}$  |
| Telephone (Daytime):         Facsimile Number:         License number:         Date of approval to install Facility granted         Application ID number:         NZ6\$\$\$4         Inspection:         The system has been installed and inspecte         Town       OF         (City/County)         Signed (Local Electrical Wiring Inspector,  | E-Mail Address:<br>by the Company: $Nw H =$   | $\frac{2012}{\text{Installation Date: } Dec = 2012}$  |
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| Telephone (Daytime):<br>Facsimile Number:<br>License number:<br>Date of approval to install Facility granted<br>Application ID number: $NZG\phi 4$<br>Inspection:<br>The system has been installed and inspecte<br>TOWA OF NEW FOSTON<br>(City/County)<br>Signed (Local Electrical Wiring Inspector,<br>Name (printed): $ED + \sqrt{UHTER}$<br>Date: $\frac{1/2}{12}$<br>Customer Certification:<br>I hereby certify that, to the best of my know<br>correct. This system has been installed and<br>initial start up test required by Bug 905.04 h | E-Mail Address:<br>by the Company: $\underline{N} \otimes \underline{I4}$ =<br>cd in compliance with the local Buil<br>$\underline{N}_{,} \wedge \underline{I4}$ .<br>or attach signed electrical inspectio<br>whedge, all the information contained<br>shall be operated in compliance with<br>asybeen successfully completed. | 2012 Installation Date: $Dec = 2012$<br>Iding/Electrical Code of<br>m): E J J J<br>d in this Interconnection Notice is true and<br>ith applicable electrical standards. Also, the |
| Telephone (Daytime):<br>Facsimile Number:<br>License number:<br>Date of approval to install Facility granted<br>Application ID number: $NZG\phi 4$<br>Inspection:<br>The system has been installed and inspecte<br>TOWA OF NEKT FOSTON<br>(City/County)<br>Signed (Local Electrical Wiring Inspector,<br>Name (printed): $ED + \sqrt{UHTE}/2$<br>Date: $1/2/12$<br>Customer Certification:<br>I hereby certify that, to the best of my know<br>correct. This system has been installed and   | E-Mail Address:<br>by the Company: $\underline{N} \otimes \underline{I4}$ =<br>cd in compliance with the local Buil<br>$\underline{N}_{,} \wedge \underline{I4}$ .<br>or attach signed electrical inspectio<br>whedge, all the information contained<br>shall be operated in compliance with<br>asybeen successfully completed. | 2012 Installation Date: Dec 2012<br>Iding/Electrical Code of<br>m): E J J J<br>d in this Interconnection Notice is true and<br>ith applicable electrical standards. Also, the     |
| Telephone (Daytime):<br>Facsimile Number:<br>License number:<br>Date of approval to install Facility granted<br>Application ID number: $NZG\phi 4$<br>Inspection:<br>The system has been installed and inspecte<br>TOWA OF NEW FOSTON<br>(City/County)<br>Signed (Local Electrical Wiring Inspector,<br>Name (printed): $ED + \sqrt{UHTER}$<br>Date: $\frac{1/2}{12}$<br>Customer Certification:<br>I hereby certify that, to the best of my know<br>correct. This system has been installed and<br>initial start up test required by Bug 905.04 h | E-Mail Address:<br>by the Company: $\underline{N} \otimes \underline{I4}$ =<br>cd in compliance with the local Buil<br>$\underline{N}_{,} \wedge \underline{I4}$ .<br>or attach signed electrical inspectio<br>whedge, all the information contained<br>shall be operated in compliance with<br>asybeen successfully completed. | 2012 Installation Date: $Dec = 2012$<br>Iding/Electrical Code of<br>m): E J J J<br>d in this Interconnection Notice is true and<br>ith applicable electrical standards. Also, the |